ILLINOIS POLLUTION CONTROL BOARD

Blake Leasing Company, LLC – Real Estate Series, as owner of Kirkland Quick Stop,)
Petitioner,) PCB No. 16-100) (Water Well Setback Exception)
v.	
Illinois Environmental Protection Agency and Village of Kirkland,))
vinage of Kirkiand,)
Respondents.)

NOTICE OF FILING

To: See Attached Certificate of Service

PLEASE TAKE NOTICE that on May 18, 2017, pursuant to a prior Order of this Honorable Board, Blake Leasing Company, LLC – Real Estate Series as owner of Kirkland Quick Stop, submits an Amended Technical Memorandum from St. John – Mittelhauser & Associates dated April 21, 2017, which includes Cost Estimate Worksheets previously omitted, a copy of such amended exhibit which is attached hereto and served upon you.

Dated: Ma

May 18, 2017

Respectfully submitted,

On behalf of Blake Leasing Company, LLC – Real Estate Series

/s/Charles F. Helsten

Charles F. Helsten One of Its Attorneys

Charles F. Helsten
HINSHAW & CULBERTSON LLP
100 Park Avenue
P.O. Box 1389
Rockford, IL 61105-1389
815-490-4900
chelsten@hinshawlaw.com

CERTIFICATE OF SERVICE

I, Charles F. Helsten, an attorney, certify that I have served the attached Amended Technical Memorandum from St. John – Mittelhauser & Associates dated April 21, 2017, which includes Cost Estimate Worksheets previously omitted on the named parties below via email and by certified mail, return receipt requested, by 5:00 p.m. on May 18, 2017, by depositing the attached in the U.S. Mail at Rockford, Illinois, with proper postage or delivery charge prepaid.

Division of Legal Counsel Illinois Environmental Protection Agency 1021 North Grand Avenue East P.O. Box 19276 Springfield, IL 62794-9276

Brad Halloran Hearing Officer James R. Thompson Center 100 W. Randolph, Suite 11-500 Chicago, Illinois 60601 Brad.Halloran@Illinois.Gov

Don Brown, Clerk Illinois Pollution Control Board James R. Thompson Center 100 West Randolph Street, Suite 11-500 Chicago, IL 60601 Don.Brown@Illinois.Gov Joanne M. Olson
Illinois Environmental Protection Agency
Division of Legal Counsel
1021 N. Grand Avenue East
P.O. Box 19276
Springfield, IL 62794-9276
Joanne.Olson@Illinois.Gov

Village of Kirkland Attn: Ryan Block, Village President 511 W. Main Street Kirkland, Illinois 60146 Ryanblock.kirkland@gmail.com

Bradford S. Stewart Zukowski, Rogers, Flood & McArdle 50 Virginia Street Crystal Lake, IL 60014 bstewart@zrfmlaw.com

/s/Charles F. Helsten



TECHNICAL MEMORANDUM

Date:

April 21, 2017

From:

Ron St. John, Steve Swenson; St. John - Mittelhauser & Associates, Inc.

RE:

Written Responses to the Illinois EPA's Response dated March 23rd, 2017 to

the Petitioner's Responses to the Illinois Pollution Control Board Questions for Blake Leasing Company, LLC v. Illinois Environmental

Protection Agency and Village of Kirkland; PCB 16-100 (Water Well Setback

Exception)

Blake Leasing, LLC - Real Estate Series is providing the following written responses to the Illinois EPA response dated March 23, 2017.

In its response to the Board Question 1, Blake responds that injection wells will only be located within the setback zone of Well #1 (11424). Referring to Figure 1a, the Agency notes that monitoring wells MW-1 and MW-15, which have exceedances of remedial objectives, have injection wells both up gradient and down gradient of their locations. However, MW-3a, MW-12 and MW-6, which have higher concentrations of contaminants and consistently exceed remedial objectives do not have injection wells immediately down gradient of their locations. The Agency acknowledges that much of the Blake property where the injection wells are proposed has low dissolved oxygen (DO) concentrations, however, the majority of monitoring wells in that area do not have exceedances of remedial objectives. Even though MW-18 has higher levels of DO, MW-19 periodically falls below the 1.0 mg/L DO that Blake has established as the threshold for natural biologic action to take place. The Agency also recognizes that Blake's property ends just north of MW-3a, MW-14 and MW-6. Blake has installed monitoring wells between its property and railroad property, therefore Blake appears to have access to this area. The Agency believes that it is defensible to install injection wells in the same area. [...] The Agency is aware that installation of injection wells in this area may be within the setback zone of Well #2 (11425). The Agency believes that Blake has presented information that adequately demonstrates the safety and likely efficacy of the proposed air sparging. In the interest of achieving remediation goals as has been proposed, the Agency fully supports the installation of these injection wells within the setback zones of both Wells #1 (11424) and #2 (11425), as needed to meet those goals.

Response: Blake Leasing agrees with the assessment of the proposed air sparging system for the Kirkland Quick Stop Site (KQS) performed by the Agency in its response letter dated March 23rd, 2017. As a result, Blake Leasing has incorporated the recommendations made by the Agency into the current air

Response to Questions posed by the Illinois Pollution Control Board March 17, 2017 Page 2



sparging system design. Modifications include:

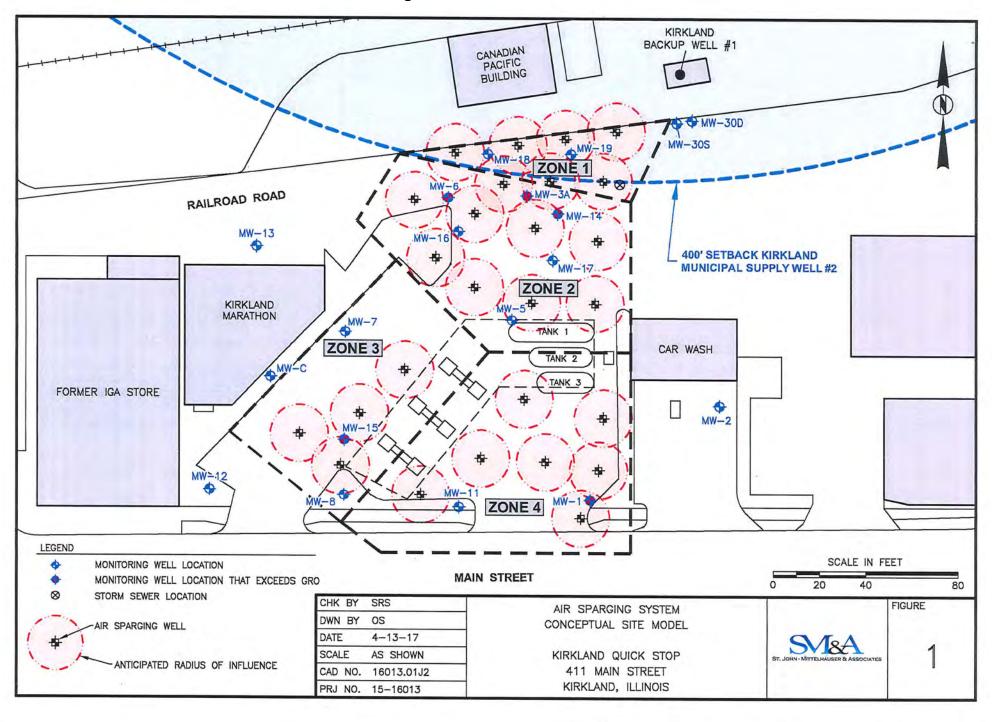
- Increasing the total number of air injection wells from 15 wells in the prior design to 26 in the current design
- Including four (4) new air injection wells on the KQS property and in the adjacent alleyway within the setback zone of Well #1 (11424)
- Including five (5) new air injection wells in the adjacent alleyway within the setback zone of Well #2 (11425)
- Including two (2) new air injection wells in the adjacent alleyway within the setback zone of Well#1 (11424), having radii of influence that will overlap the setback zone of Well #2 (11425)

Additional air injection wells (Zone 1 and Zone 2, Figure 1) have been added to the KQS property and the alleyway that exists to the north, as recommended by the Agency. As the Agency also pointed out in its response, some of the newly proposed injection wells will be within the setback zone of Well #2 (11425), which is also shown on Figure 1. The dissolved oxygen concentrations are below 1.0 mg/L throughout much of the vicinity surrounding monitoring wells MW-6, MW-3A, MW-14, and slightly down gradient (generally to the north) of these points. Low-level petroleum hydrocarbon impacts have been observed in these wells, and the increased dissolved oxygen in the subsurface there will expedite the natural attenuation of these contaminants.

Four (4) additional injection wells have been added to the on-site/alleyway well network outside of the setback zone for Well #2 (11425), but within the setback zone of Well #1 (11424), to increase the air sparging coverage there. Under the combined radii of influence for the revised injection well network, the areas surrounding the on-site monitoring wells with intermittent, low-level petroleum hydrocarbon impacts (MW-1, MW-5, and MW-15) will be covered to the fullest extent possible (taking into account the existing service station infrastructure).

In summary, revised air sparging system design now includes a total of 26 injection wells (15 injection wells were included in the prior system design). Five (5) of these injection wells have proposed locations within the setback zone of Well #2 (11425), and an additional two (2) wells will have radii of influence which will overlap the setback zone. Together, these seven (7) injection wells will increase the dissolved oxygen in the petroleum impacted region in the vicinity of MW-6, MW-3A, MW-14, MW-18 and MW-19. The increased dissolved oxygen levels should also ensure continued compliance in the down gradient monitoring wells MW-18 and MW-19, which do not show exceedances of the remedial objectives.

Electronic Filing: Received, Clerk's Office 5/18/2017



Owner/Operator and Licensed Professional Engineer/Geologist Budget Certification Form

I hereby certify that I intend to seek payment from the UST F activities for Leaking UST incident 891717 this budget are for necessary activities and are reasonable at also certify that the costs included in this budget are not for cof 415 ILCS 5/57, no costs are included in this budget that are costs exceed Subpart H: Maximum Payment Amounts, Appe Appendix E Personnel Titles and Rates of 35 III. Adm. Code payment from the Fund pursuant to 35 III. Adm. Code 732.60 amendment. Such ineligible costs include but are not limited	. I further certify that the costs set forth in and accurate to the best of my knowledge and belief. I corrective action in excess of the minimum requirements the not described in the corrective action plan, and no endix D Sample Handling and Analysis amounts, and 732 or 734. I further certify that costs ineligible for 16 or 734.630 are not included in the budget proposal or
Costs associated with ineligible tanks. Costs associated with site restoration (e.g., pump is Costs associated with utility replacement (e.g., sew Costs incurred prior to IEMA notification. Costs associated with planned tank pulls. Legal fees or costs. Costs incurred prior to July 28, 1989. Costs associated with installation of new USTs or the	ers, electrical, telephone, etc.).
Owner/Operator: Blake Leasing Compnay, LLC - Real Estate	e Series
Authorized Representative: John Blake Signature: Subscribed and sworn to before me the	Date: 4/20/7 OFFICIAL SEAL DENICE A KRUSEMEIER NOTARY PUBLIC - STATE OF ILLINOIS MY COMMISSION EXPIRES:12/23/19
In addition, I certify under penalty of law that all activities that conducted under my supervision or were conducted under the or Licensed Professional Geologist and reviewed by me; that prepared under my supervision; that, to the best of my knowled or report has been completed in accordance with the Environ 732 or 734, and generally accepted standards and practices of accurate and complete. I am aware there are significant penalto the Illinois EPA, including but not limited to fines, imprison the Environmental Protection Act [415 ILCS 5/44 and 57.17].	e supervision of another Licensed Professional Engineer this plan, budget, or report and all attachments were edge and belief, the work described in the plan, budget, mental Protection Act [415 ILCS 5], 35 III. Adm. Code of my profession; and that the information presented is alties for submitting false statements or representations ment, or both as provided in Sections
L.P.E./L.P.G.: Steven R. Swenson	L.P.E./L.P.G. Seal: Date: USA STEVEN R. STEVEN R. SWENSON SWENSON SWENSON 1387
L.P.E./L.P.G. Signature:	L.P.E./L.P.G. Seal: STEVENSON SWENSON SWENSON TO THE PROPERTY OF THE PROPERTY
Subscribed and sworn to before me the 21st day of	3/311
Weur Hussian (Notary Public)	OFFICIAL SEAL SENICE A KRUSEMEIER NOTARY PUBLIC - STATE OF ILLINOIS MY COMMISSION EXPIRES:12/23/19

The Illinois EPA is authorized to require this information under 415 ILCS 5/1. Disclosure of this information is required. Failure to do so may result in the delay or denial of any budget or payment requested hereunder.



Electronic Filing: Received, Clerk's Office 5/18/2017 Illinois Environmental Protection Agency

Bureau of Land • 1021 N. Grand Avenue E. • P.O. Box 19276 • Springfield • Illinois • 62794-9276

General Information for the Budget and Billing Forms

City: Kirkland	LPC#:	0370305005	County:	DeKalb	
IEMA Incident No.: 891717 IEMA Notification Date: 9-7-89 Date this form was prepared: April 14, 2017 This form is being submitted as a (check one, if applicable): Budget Proposal Budget Amendment (Budget amendments must include only the costs over the previous budget.) Billing Package Please provide the name(s) and date(s) of report(s) documenting the costs requested: Name(s): Technical Report Technical Memorandums Date(s): Jan 5, 2017 2/23/17 3/17/17 4/21/17 This package is being submitted for the site activities indicated below: 35 III. Adm. Code 734: Early Action Free Product Removal after Early Action Site Investigation	City: Ki	rkland	Site Name:	Blake Leasing Co. L	LC - Real Estate Series
Date this form was prepared: April 14, 2017 This form is being submitted as a (check one, if applicable): Budget Proposal Budget Amendment (Budget amendments must include only the costs over the previous budget.) Billing Package Please provide the name(s) and date(s) of report(s) documenting the costs requested: Name(s): Technical Report Technical Memorandums Date(s): Jan 5, 2017 2/23/17 3/17/17 4/21/17 This package is being submitted for the site activities indicated below: 35 Ill. Adm. Code 734: Early Action Stage 1: Stage 2: Stage 3: Stage 3: Stage 3: Stage 3: Free Product Removal after Early Action Actual Costs	Site Add	ress: Kirkland Quick Stop 4	11 West Main Street, Ki	rkland, Illinois 60146	
Date this form was prepared: April 14, 2017 This form is being submitted as a (check one, if applicable): Budget Proposal Budget Amendment (Budget amendments must include only the costs over the previous budget.) Billing Package Please provide the name(s) and date(s) of report(s) documenting the costs requested: Name(s): Technical Report Date(s): Jan 5, 2017 Z/23/17 3/17/17 4/21/17 This package is being submitted for the site activities indicated below: 35 Ill. Adm. Code 734: Early Action Free Product Removal after Early Action Site Investigation	IEMA In	cident No.: 891717			
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35 III. Adm. Code 732: Early Action Free Product Removal after Early Action				Stage 2:	Stage 3:
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		Early Action			
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High Priority Corrective Action		High Priority Corrective Action	n		
35 III. Adm. Code 731:	35 III. Ac	lm. Code 731:			
Site Investigation		Site Investigation			
Corrective Action					

Electronic Filing: Received, Clerk's Office 5/18/2017 General Information for the Budget and Billing Forms

The following address will be used as the mailing address for checks and any final determination letters regarding payment from the Fund.

Pay to the order of: Blake Le	asing Company,	LLC - Real	Estate Serie	s	
Send in care of: John D. Blal	ке	-			
Address: 6807 Rote Road					
City: Rockford		State: I		Zip: 6	51107
The payee is the: Own	ner ⊠ Op	erator 🗵	(Check or	ne or both.) W-9 must b	pe submitted.
Signature of the owner or opera	ator of the UST(s	(required)		Click here t	o print off a W-9 Form.
Number of petroleum USTs in parent or joint stock company or joint stock company of the of Fewer than 101:	of the owner or o wner or operato	perator; and			
Number of USTs at the site: have been removed.) Number of incidents reported to Incident Numbers assigned to	o IEMA for this	site: One		USTs presently a	t the site and USTs that
Please list all tanks that have e	ever been locate	d at the site	and tanks th	at are presently lo	ocated at the site.
Product Stored in UST	Size (gallons)	(0) (2) (2) (2) (2)	T have ease?	Incident No.	Type of Release Tank Leak / Overfill / Piping Leak
Gasoline	2,000	Yes 🗌	No 🖂		
Gasoline	1,000	Yes 🗌	No 🗌		
Diesel Fuel	1,000	Yes 🖂	No 🗌	891717	Piping Leak
Gasoline	5,000	Yes 🗌	No 🖂		1
Gasoline	5,000	Yes 🗌	No 🖂		
Gasoline	500	Yes 🖂	No 🗌	891717	Tank Leak
Gasoline	500	Yes 🗌	No 🖂		
Gasoline	500	Yes 🗌	No 🖂		

Yes

500

Gasoline

No 🖂

Product Stored in UST	Size (gallons)	eceived, Clerk's Of Did UST have a release?		Incident No.	Type of Release Tank Leak / Overfill / Piping Leak
Gasoline	300	Yes	No 🖂		
Gasoline	10,000	Yes 🗌	No ⊠		
Gasoline	4,000	Yes 🗌	No 🔀	,	
Diesel Fuel	6,000	Yes	No 🖂		
Gasoline	3,000	Yes 🗌	No 🖂		
		Yes 🗌	No 🗌		
		Yes 🗌	No 🗌		
		Yes 🗌	No 🗌		
		Yes □	No 🗆		

Add More Rows

Undo Last Add

(Rev. December 2014) Department of the Treasury Internal Revenue Service

Request for Taxpayer Identification Number and Certification

Give Form to the requester. Do not send to the IRS.

	1 Name (as shown on your income tax return). Name is required on this line; do not leave this line blank.								
2	2 Business name/disregarded entity name, if different from above								
ge 2	Blake Leasing Company LLC - Real Estate Series								
on page	3 Check appropriate box for federal tax classification; check only one of the following seven boxes: Individual/sole proprietor or		1/		certai	emptions n entities	s, not i	ndividúa	
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eti Ç	Limited liability company. Enter the tax classification (C=C corporation, S=S corporation, P=partners		P					` ''-	
Solution of the detail at classification, check only one of the following seven boxes. Individual/sole proprietor or C Corporation S Corporation Partnership Trust/estate Single-member LLC								CA repo	
두드	☐ Other (see instructions) ▶				(Applies	to account	s maintair	ned outside	the U.S.)
Ċij	5 Address (number, street, and apt. or suite no.)	Reques	ter's r	name a	and add	dress (og	otional)		
že	6807 Rote RD								
See 5	6 City, state, and ZIP code								
ഗ്	Rockford, Illinois 61107								
	7 List account number(s) here (optional)								
Par	Taxpayer Identification Number (TIN)								
	your TIN in the appropriate box. The TIN provided must match the name given on line 1 to av-		Soc	ial sec	curity r	number			
	up withholding. For individuals, this is generally your social security number (SSN). However, for			T	7		7 7		TTI
	ent alien, sole proprietor, or disregarded entity, see the Part I instructions on page 3. For other es, it is your employer identification number (EIN). If you do not have a number, see <i>How to ge</i>				-		-		
	n page 3.		or				<u> </u>		<u></u>
Note.	If the account is in more than one name, see the instructions for line 1 and the chart on page	4 for	Em	oloyer	identif	fication	numbe	er	
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			4	3	- 3	6 3	5	9 4	4
Par	t II Certification								1
Unde	r penalties of perjury, I certify that:								
1. Th	e number shown on this form is my correct taxpayer identification number (or I am waiting for	a numb	er to	be is	sued t	:o me);	and		
Se	m not subject to backup withholding because: (a) I am exempt from backup withholding, or (b rvice (IRS) that I am subject to backup withholding as a result of a failure to report all interest longer subject to backup withholding; and								
3. I a	m a U.S. citizen or other U.S. person (defined below); and								
4. The	FATCA code(s) entered on this form (if any) indicating that I am exempt from FATCA reportin	ıg is con	rect.						
becau intere gener instru	ication instructions. You must cross out item 2 above if you have been notified by the IRS trusted you have failed to report all interest and dividends on your tax return. For real estate transfer paid, acquisition or abandonment of secured property, cancellation of debt, contributions to ally, payments other than interest and dividends, you are not required to sign the certification, ctions on page 3.	actions, o an ind	item ividu	2 doe al reti	es not remen	apply. It arrang	For m gemer	ortgag nt (IRA)	e , and
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Gen	neral Instructions • Form 1098 (home moderated in the struction)	rtgage in	terest), 1098	3-E (stu	dent loa	n inter	est), 109	98-T

Section references are to the Internal Revenue Code unless otherwise noted.

Future developments. Information about developments affecting Form W-9 (such as legislation enacted after we release it) is at www.irs.gov/fw9.

Purpose of Form

An individual or entity (Form W-9 requester) who is required to file an information return with the IRS must obtain your correct taxpayer identification number (TIN) which may be your social security number (SSN), individual taxpayer identification number (ITIN), adoption taxpayer identification number (ATIN), or employer identification number (EIN), to report on an information return the amount paid to you, or other amount reportable on an information return. Examples of information returns include, but are not limited to, the following:

- Form 1099-INT (interest earned or paid)
- Form 1099-DIV (dividends, including those from stocks or mutual funds)
- Form 1099-MISC (various types of income, prizes, awards, or gross proceeds)
- Form 1099-B (stock or mutual fund sales and certain other transactions by brokers)
- · Form 1099-S (proceeds from real estate transactions)
- Form 1099-K (merchant card and third party network transactions)

- Form 1099-C (canceled debt)
- · Form 1099-A (acquisition or abandonment of secured property)

Use Form W-9 only if you are a U.S. person (including a resident alien), to provide your correct TIN.

If you do not return Form W-9 to the requester with a TIN, you might be subject to backup withholding. See What is backup withholding? on page 2.

By signing the filled-out form, you:

- 1. Certify that the TIN you are giving is correct (or you are waiting for a number to be issued),
 - 2. Certify that you are not subject to backup withholding, or
- 3. Claim exemption from backup withholding if you are a U.S. exempt payee. If applicable, you are also certifying that as a U.S. person, your allocable share of any partnership income from a U.S. trade or business is not subject to the withholding tax on foreign partners' share of effectively connected income, and
- 4. Certify that FATCA code(s) entered on this form (if any) indicating that you are exempt from the FATCA reporting, is correct. See What is FATCA reporting? on page 2 for further information.



COST SUMMARY

Date:

April 19th, 2017

From:

Ron St. John, Steve Swenson; St. John - Mittelhauser & Associates, Inc.

RE:

Costs Associated with Amended Petition for a Water Well Setback

Exception to Facilitate Remediation of LUST Incident 891717

On behalf of Blake Leasing Company, LLC (Blake Leasing), SMA is providing the following summary of costs incurred by Blake Leasing in support of the Amended Petition for a Water Well Setback Exception. All costs are based on maximum payment amounts (July 1, 2016 through June 30, 2017) and are summarized on Illinois EPA Leaking Underground Storage Tank (LUST) budgetary forms. Copies of the budgetary forms are attached to this cost summary. Upon approval of the costs, Blake Leasing will submit a reimbursement package to the Illinois EPA LUST Section for payment of the approved costs. Activities associated with the incurred costs include:

- Conducted a review of available documents, including the Petition for Water Well Setback Exception submitted to the Illinois Pollution Control Board (IPCB) on March 21, 2016 and subsequent submittals from Blake Leasing Company, IPCB, and the Illinois EPA through June 15, 2016;
- Reviewed historic groundwater analytical data, sampling methodology, soil boring logs, monitoring well construction diagrams. Developed updated analytical data spreadsheets, base maps, contaminant (taple) maps, and regional geologic cross sections;
- Collected groundwater samples from 17 monitoring wells at the Site in August 2016.
 Groundwater samples were collected using low-flow technology to facilitate the
 collection of field parameters (pH, conductivity, temperature, dissolved oxygen, and
 turbidity). Groundwater samples were submitted for laboratory analysis for the presence
 of benzene, toluene, ethyl benzene, and total xylenes (BTEX), polynuclear aromatic
 hydrocarbons (PNAs); total / dissolved lead and total / dissolved iron;
- Met with Kirkland Department of Public Works to discuss the status of Emergency Well #1 and obtain permission to install monitoring well MW-31 adjacent to Municipal Well #2 and conduct pump test on each to determine if there is a hydraulic connection between the shallow groundwater occurrence and the deeper bedrock aquifers in which Emergency Backup Supply Well #1 and Municipal Supply Well #2 are completed;

Approval of Costs For Amended Petition of Water Well Setback Exception April 19, 2017 Page 2



- Completed the installation and development of monitoring well MW-31. Completed pump tests on Emergency Backup Supply Well #1 and Municipal Supply Well #2 and analyzed data;
- Completed and submitted a draft Technical Report in August 2016 to Blake Leasing;
- Collection of groundwater samples from 17 monitoring wells at the Site in November 2016. Groundwater sample collection and laboratory analysis completed in the same manner as August 2016;
- Resampled monitoring wells MW-30S and MW-30D in December 2016 due to elevated turbidity during November 2016 sampling event;
- Finalized and submitted a Technical Report (dated January 5, 2016) in support of Blake Leasing's Amended Petition, submitted to the IPCB on January 6, 2016. The Technical Report provided a detailed discussion of the geology and hydrogeology (regional and site specific), analysis of groundwater samples collected in August, November, and December 2016, evaluation of the routes of exposure, and the selected remedial measure (including cost and technical feasibility);
- Review of IPCB's January 26, 2017 response to the Amended Petition and drafted a
 Technical Memorandum dated February 23, 2017 outlining SMA's conceptual approach
 to remediate the saturated sand unit through the use of air sparging;
- Reviewed IPCB's February 23, 2017 questions regarding the Technical Report and
 responded with a Technical Memorandum dated March 17, 2017. The Technical
 Memorandum provided additional information regarding the proposed air sparging
 system including system design and injection well placement, further discussion
 regarding air sparging as the "best available technology", timing, and clarification on the
 issue of turbidity in the groundwater samples;
- Reviewed Illinois EPA's response to SMA's Technical Memorandum dated March 17, 2017 regarding placement of additional air sparging wells within the setback zone of Municipal Supply Well #2. Drafted response concurring with Illinois EPA's assessment and provided updated figure of air sparging well locations; and
- Provided a summary of costs incurred associated with Amended Petition for a Water Well Setback Exception (IPCB Case 16-100).



ILLINOIS EPA LUST SECTION BUDGETARY FORMS

Analytical Costs Form

Laboratory Analysis	Number of Samples		Cost (\$) per Analysis		Total per Parameter
Chemical Analysis					
BETX Soil with MTBE EPA 8260		Х		=	
BETX Water with MTBE EPA 8260		Х		=	
COD (Chemical Oxygen Demand)		Х		=	
Corrosivity		Х		=	
Flash Point or Ignitability Analysis EPA 1010		Х		=	
Fraction Organic Carbon Content (foc) ASTM-D 2974-00		Х		=	
Fat, Oil, & Grease (FOG)		Х		=	
LUST Pollutants Soil - analysis must include volatile, base/ neutral, polynuclear aromatics and metals list in Section 732. Appendix B and 734.Appendix B		Х		n	
Dissolved Oxygen (DO)		Х		=	
Paint Filter (Free Liquids)	al leges call	Х		=	
PCB / Pesticides (combination)		Х		=	
PCBs		Х		=	
Pesticides		Х		=	
pH	Y The second	Х		=	
Phenol		Х		=	4
Polynuclear Aromatics PNA, or PAH SOIL EPA 8270		Х		=	
Polynuclear Aromatics PNA, or PAH WATER EPA 8270	70	Х	112.50	=	\$7,875.00
Reactivity		Х		=	
SVOC - Soil (Semi-Volatile Organic Compounds)		Х		=	
SVOC - Water (Semi-Volatile Organic Compounds)		X		=	
TKN (Total Kjeldahl) "nitrogen"		X		=	
TPH (Total Petroleum Hydrocarbons)		Х		=	
VOC (Volatile Organic Compounds) - Soil (Non-Aqueous)	1 1 1 1 1 1 1 1 1	X		=	
VOC (Volatile Organic Compounds) - Water		Х		=	
BTEX	74	X	45.00	=	\$3,330.00
		X		=	i - 4
		X		=	
		X		=	
		Х		=	
Geo-Technical Analysis	1			_ 1	
Soil Bulk Density (p _b) ASTM D2937-94		X		=	
Ex-situ Hydraulic Conductivity / Permeability		X		=	
Moisture Content (w) ASTM D2216-92 / D4643-93		X		=	
Porosity		X	-	=	
Rock Hydraulic Conductivity Ex-situ				-	
Sieve / Particle Size Analysis ASTM D422-63 / D1140-54		X		=	
Soil Classification ASTM D2488-90 / D2487-90		X		=	
Soil Particle Density (p _s) ASTM D854-92		X		=	
		X		=	
	-	X		=	

Analytical Costs Form

Metals Analysis					
Soil preparation fee for Metals TCLP Soil (one fee per soil sample)		Х		=	
Soil preparation fee for Metals Total Soil (one fee per soil sample)		Х		=	
Water preparation fee for Metals Water (one fee per water sample)		Х		=	
Arsenic TCLP Soil		Х		=	
Arsenic Total Soil		Х		=	
Arsenic Water		Х		=	
Barium TCLP Soil		Х		=	
Barium Total Soil		X		=	
Barium Water		Х		=	
Cadmium TCLP Soil		Х		=	
Cadmium Total Soil		X		=	
Cadmium Water		Х		=	
Chromium TCLP Soil	<u> </u>	Х		=	
Chromium Total Soil		X		=	
Chromium Water		Х		=	
Cyanide TCLP Soil		X		=	
Cyanide Total Soil		X		=	
Cyanide Water		X		=	
Iron TCLP Soil		X		=	
Iron Total Soil		X		=	
Iron Water	67	Х	15.02	=	\$1,006.34
Lead TCLP Soil		X		=	
Lead Total Soil		Х		=	
Lead Water	70	X	22.53	=	\$1,577.10
Mercury TCLP Soil		Х		=	
Mercury Total Soil		X		=	
Mercury Water		Х		=	
Selenium TCLP Soil		Х		=	
Selenium Total Soil		Х		=	
Selenium Water		Х		=	
Silver TCLP Soil		X		=	
Silver Total Soil		Х		=	
Silver Water		X		=	
Metals TCLP Soil (a combination of all metals) RCRA		Х		=	\
Metals Total Soil (a combination of all metals) RCRA		X		=	1
Metals Water (a combination of all metals) RCRA	A7	Х	45.00	=	M4 000 01
Dissolved Iron	67	Х	15.02	=	\$1,006.34
Dissolved Lead	70	X	22.53	=	\$1,577.10
		X		=	
Other		^		=	
EnCore® Sampler, purge-and-trap sampler, or equivalent sampling device		х		=	
Sample Shipping per sampling event ¹		х		=	

¹A sampling event, at a minimum, is all samples (soil and groundwater) collected in a calendar day.

Total Analytical Costs: \$ 16,371.88

Budget Summary

734	Free Product	Stage 1 Site Investigation	Stage 2 Site Investigation	Stage 3 Site Investigation	Corrective Action
Drilling and Monitoring Well Costs Form	\$	\$	\$	\$	\$ 2,607.10
Analytical Costs Form	\$	\$	\$	\$	\$ 16,371.88
Remediation and Disposal Costs Form	\$	\$	\$	\$	\$
UST Removal and Abandonment Costs Form	\$	\$	\$	\$	\$
Paving, Demolition, and Well Abandonment Costs Form	\$	\$	\$	\$	\$
Consulting Personnel Costs Form	\$	\$	\$	\$	\$ 74,863.19
Consultant's Materials Costs Form	\$	\$	\$	\$	\$ 9,896.44
Handling Charges Form	the Illinois EPA.		llowable handling	billing package is g charges will be o	
Total	\$	\$	\$	\$	\$ 103,738.61

Consultant's Materials Costs Form

Materials, Equipment	, or Field Purchase	Time or Amount Used	Rate (\$)	Unit	Total Cost			
Remediation Category	Description/Justification							
Disposable Gloves		145.00	.50	Pair	\$72.50			
	Groundwater Sample Colle	ection (August, Nov	ember, Decemb	er 2016 & M	arch 2017)			
Geofilters		62.00	20.00	Each	\$1,240.00			
	Groundwater Sample Colle	L						
Low Flow Tubing		306.00	1.25	Foot	\$382.50			
	Groundwater Sample Colle							
Zip Lock Bags		4.00	4.00	Box	\$16.00			
	Groundwater Sample Colle			er 2016 & Ma				
55-Gallon Drum Liners		2.00	5.00	Each	\$10.00			
	Groundwater Sample Colle	ection (August, Nov	ember 2016)					
Nylon Rope		100.00	.17	Foot	\$17.00			
	Groundwater sampling & D	Development of MW	'-31					
QED Bladder Pump Disposable E	Bladders	39.00	11.50	Each	\$448.50			
	Groundwater Sample Colle	ection (August, Nove	ember, Decembe	er 2016 & Ma	arch 2017)			
Silicon Tubing (Low Flow Samplir		13.00	3.25	Foot	\$42.25			
ALLE TO THE STATE OF THE STATE	Groundwater Sample Collection (August, November, December 2016 & March 2017)							
Log Book		2.00	23.50	Each	\$47.00			
	Field Log Books	<u> </u>	L					

Materials, Equipment	etronic Filing: Rece t, or Field Purchase	Amount Used	Office 5/1 Rate (\$)	Unit	Total Cost				
Remediation Category		Description/Justification							
Disposable Bailers		2.00	7.50	Each	\$15.00				
	Groundwater Sampling / D	evelopment of MW-	-31						
Paper Towels		1.00	1.50	Roll	\$1.50				
	Groundwater Sampling								
Monitoring Well Lock		1.00	12.00	Each	\$12.00				
	Lock for MW-31								
Peristaltic Pump (Own)		5.00	60.00	Day	\$300.00				
	Groundwater Sampling								
Bladder Pump (Own)		4.00	75.00	Day	\$300.00				
	Groundwater Sampling								
Low Flow Micropurge Equipment	(Own)	4.00	50.00	Day	\$200.00				
	Groundwater Sampling								
Water Level Indicator (Own)		6.00	15.00	Day	\$90.00				
	Groundwater Sampling / D	evelopment of MW-	31						
oH / Conductivty / Temperature N	1eter (Own)	1.00	30.00	Day	\$30.00				
	Development of MW-31								
Stainless Steel Bailer (Own)		1.00	10.00	Day	\$10.00				
	Development of MW-31				,				

Materials, Equipment,	ronic Filing: Rece or Field Purchase	Time or Amount Used	Rate (\$)	Unit	Total Cost			
Remediation Category	Description/Justification							
Whale Pump (Own)		1.00	10.00	Day	\$10.00			
	Development of MW-31							
Survey Equipment (Own)		1.00	40.00	Day	\$40.00			
	Survey monitoring wells in				Ψ10,00			
Gasoline (Rental Vehicle)		98.16	2.18	Gallon	\$214.03			
Gasonie (Kenai Vende)	Gasoline for rental vehicles		2.10	Gallon	φ214.03			
Miles		1,004,00	F.4	D	AF 10 11			
Mileage (to and from site)	Mileage to and from site fo	1,004.00 r sampling, meeting	.54 s, taking sample	Per Mile es to lab etc	\$540.15 . (8 trips)			
Rental Vehicle (trucks for sampling	Rental vehicles for ground	16.00 water sampling.	91.50	Day	\$1,464.00			
		· · ·						
Misc. Expenses	DI water, garbage bags, ice	1.00	185.99 8/16: 11/16: 12/:	Total	\$185.99			
	The state of the s	s, neid dapphed for t	7, 17, 17, 12,	10, and 0, 17	damping even			
Tolls		1.00	22,20	Totals	\$22.20			
	Tolls to and from office to t	he site.						
QED Digital Controller / Backback v	w/CO2 (Rent)	2.00	163.08	Day	\$326.16			
	Collection of low flow grour	ndwater samples in	August 2016	•				
n-situ AT600 Data Logger for GW	Sampling	2.00	519.05	Day	\$1,038.10			
	Collection of low-flow groun							

Elec	tronic Filing: Rece	ived, Clerk's	Office 5/1	8/2017			
Materials, Equipment,	Time or Amount Used	Rate (\$)	Unit	Total Cost			
Remediation Category	Description/Justification						
In-Situ Level Troll 700		2.00	538.36	Week	\$1,076.72		
	Data logger for pump test	on Emergency Bac	kup Well #1 and	Municipal W	ell #2		
Water Level Indicator (Rent)		2.00	25.00	Day	\$50.00		
	Groundwater Sampling / N	lovember 2016					
Bladder Pump Controller (QED MF	210) & Regulator - Rental	2.00	111.25	Day	\$222.50		
	Groundwater Sampling / N	ovember 2016					
In-situ AT600 Data Logger for GW	Sampling (Rental)	.50	1,333.79	Week	\$666.89		
	Groundwater Sampling / N	ovember 2016					
In-situ AT600 Data Logger for GW	Sampling (Rental)	1.00	135.00	Day	\$135.00		
decision and the second and the second and the second	Groundwater Sampling / D	ecember 2016					
In-situ AT600 Data Logger for GW	Sampling (Rental)	2.00	135.00	Day	\$270.00		
	Groundwater Sampling / M	larch 2017					
Water Level Meter (Rental)		3.00	25.00	Day	\$75.00		
	Groundwater Sampling / M	larch 2017					
QED MP15 Backpack / Controller /	Regulator (Rental)	2.00	120.00	Day	\$240.00		
	Groundwater Sampling / M	arch 2017					
Report Production (January 5, 201	7 Submittal to IPCB)	2.00	42.72	Each	\$85.44		
	Copies, prints and media for	or submission of an	nended petition t	o IPCB			

Total of Consultant Materials Costs	\$9,896.44

Consulting Personnel Costs Form

Employee Name		Personnel Title	Hours	Rate* (\$)	Total Cost
Remediation Category					
Ron St. John		Senior Prof. Geologist	16.10	137.67	\$2,216.49
ATCAP	Project manager	ment/ review of work completed at	site / email / clie	nt meetings / cor	ference calls
Ron St. John		Senior Prof. Geologist	2.10	137.67	\$289.11
ATCAP	Develop scope of	of work for GW sampling, develop to	asks to be comp	leted for amende	ed petition.
Steve Swenson		Senior Prof. Geologist	11.10	110.00	\$1,221.00
ATCAP .	Review of histori	ical files, identify site boring / well lo	ogs (and regions	al) for geologic cr	oss sections
Steve Swenson		Senior Prof. Geologist	1.80	110.00	\$198.00
ATCAP	Development of	regional cross sections (E - W / N -	S)		
Steve Swenson		Senior Prof. Geologist	4.60	110.00	\$506.00
ATCAP	Project manager	ment, meetings to discuss cross sec	ctions, well insta	illation, project ta	sks
Matt Lyter		Geologist III	.50	80.00	\$40.00
· ATCAP	Prep for, and ins	tall montioring well MW-31and com	pletion of soil b	oring SB-38	
Darren Lamsma		Professional Geologist	3.40	100.00	\$340.00
ATCAP	Development of	costs for installation ofor MW-31 ar	nd soil boring SE	3-38 / groundwate	er sampling costs
Chris Clark		Scientist IV	14.01	93.86	\$1,314.98
ATCAP	Review of histori	cal figures and reports for LUST in	cident 891717		
Omar Sanchez		Senior Draftperson/CAD	3.50	75.08	\$262.78
ATCAP	Development of	new basemap with correct well loca	ations, regional	cross sections	

Electronic Filing: Received, Clerk's Office 5/18/2017 **Employee Name Personnel Title** Hours Rate* (\$) **Total Cost Remediation Category** Task Senior Prof. Geologist Ron St. John 7.00 137.67 \$963.69 **ATCAP** Project management/ review of work completed at site / email / conference calls, draft amended pet. Senior Prof. Geologist Ron St. John 14.30 137.67 \$1,968.68 **ATCAP** Development of regional cross sections / draft amended petition to IPCB Senior Prof. Geologist Ron St. John 4.10 137.67 \$564.45 **ATCAP** Meeting with the Village of Kirkland Public Works regarding status of the Emergency Backup Well #1 Senior Prof. Geologist Ron St. John 25.80 137.67 \$3,551.89 **ATCAP** Work on drafting the environmental response for the Amended Petition to IPCB Senior Prof. Geologist Steve Swenson 12.00 110.00 \$1,320.00 **ATCAP** Development of regional cross sections Senior Prof. Geologist \$693,00 Steve Swenson 6.30 110.00 **ATCAP** Prepare for, and meet with the Village of Kirkland PW regarding status of the Emergency Backup WH Senior Prof. Geologist Steve Swenson 2.20 110.00 \$242.00 Stage 3-Field Project Mangement / Installation of MW-31 / Soil Boring SB-38 Senior Prof. Geologist Steve Swenson 17.40 110.00 \$1,914.00 **ATCAP** Summarizing historical groundwater analytical and field parameter data for Site Professional Geologist Darren Lamsma 100.00 .30 \$30.00 GW-Field Project Mangement for August 2016 groundwater sampling

Electronic Filing: Received, Clerk's Office 5/18/2017 **Personnel Title** Hours **Employee Name** Rate* (\$) **Total Cost Remediation Category** Task Professional Geologist Darren Lamsma 3.20 100.00 \$320.00 **ATCAP** Review QA/QC regional cross sections Professional Geologist Darren Lamsma 100.00 4.10 \$410.00 **ATCAP** Download data from tranducer for pump test & graph. Begin Mann-Kendal analysis for well trends Geologist I Sara Stanford 70.00 2.00 \$140.00 **ATCAP** QA/QC groundwater analtyical data / August 2016 sampling Scientist IV 18.36 Chris Clark 93.86 \$1,723.27 **ATCAP** Verify basemap, QA/QC taple maps, GW maps, review regressional analysis / August 2016 sampling Scientist IV Chris Clark .30 93.86 \$28.16 **ATCAP** Project Management / Internal Project Meetings / August 2016 sampling Senior Draftperson/CAD Omar Sanchez 26.75 75.08 \$2,008.39 **ATCAP** Prepare figures, cross sections, taple maps, groundwater contour maps for August 2016 sampling Senior Admin. Assistant Becky Bingaman 2.00 43.80 \$87.60 **ATCAP** Edit / Format client memos and groundwater analytical table Senior Prof. Geologist Steve Swenson 6.60 110.00 \$726.00 Stage 3-Field Project Management for the August 2016 groundwater sampling and installation of MW-31 & SB-38 Geologist III Matt Lyter 28.25 80.00 \$2,260.00 **GW-Field** Well integrity survey & collection of GW samples from 20 MWs using low flow methods (8-2016)

Electronic Filing: Received, Clerk's Office 5/18/2017 **Employee Name Personnel Title** Hours Rate* (\$) **Total Cost** Remediation Category Task Geologist III Matt Lyter 5.00 80.00 \$400.00 **GW-Field** Travel to and from site for August 2016 sampling event Geologist III Matt Lyter 5.25 80.00 \$420.00 **GW-Field** Field prep for August 2016 GW Sampling Event Scientist IV Chris Clark 19.42 80.00 \$1,553.60 GW-Field Collection of GW samples from 20 MWs using low flow methods (8-2016) Scientist IV Chris Clark 80.00 4.82 \$385.60 **GW-Field** Travel to and from site for August 2016 sampling event Scientist IV Chris Clark .50 80.00 \$40.00 **GW-Field** Field prep for August 2016 GW Sampling Event Senior Draftperson/CAD Omar Sanchez 13.00 75.08 \$976.04 **ATCAP** Figures based on August 2016 sampling event Scientist IV Chris Clark 93.86 \$471.18 **GW-Field** Project Management / August 2016 groundwater sampling event Senior Prof. Geologist Steve Swenson 9.10 110.00 \$1,001.00 Stage 3-Field Project Mangement / Pump Test on Municipal Supply Well #2 and Emergency Backup Well #1 Professional Geologist Darren Lamsma 1.30 100.00 \$130.00 Stage 3-Field Coordinate Field work for installation of MW-31 and SB-38

Electronic Filing: Received, Clerk's Office 5/18/2017 **Employee Name Personnel Title** Hours Rate* (\$) **Total Cost Remediation Category** Task Geologist III Matt Lyter 10.50 80.00 \$840.00 Stage 3-Field Drilling oversight for MW-31 and SB-38 Geologist III Matt Lyter 2.50 80.00 \$200.00 Stage 3-Field Prep for drilling of MW-31 and SB-38 Geologist III Matt Lyter 3.50 80.00 \$280.00 Stage 3-Field Travel to site for installation of MW-31 and SB-38 Geologist III Matt Lyter 6.00 80.00 \$480.00 Stage 3-Field Development of monitoring well MW-31 Scientist IV Chris Clark 9.92 80.00 \$793.60 Stage 3-Field Drilling oversight for MW-31 and SB-38 Scientist IV Chris Clark 4.88 80.00 \$390.40 Stage 3-Field Assist with development of MW-31, collect water levels from all montiroing wells Scientist IV Chris Clark 8.77 80,00 \$701.60 Stage 3-Field Travel to site for well development, pump test, tranducer data download (4 trips) Scientist IV Chris Clark 80,00 \$32.00 **ATCAP** Project Management / Well Install / Pressure Tranducer / Pump Test Senior Technician George Smith 1.50 81.34 \$122.01 **ATCAP** Discuss project with Steve Swenson / pressure tranducer data / feasiblity of air sparging

Electronic Filing: Received, Clerk's Office 5/18/2017 **Personnel Title** Hours Rate* (\$) **Total Cost Employee Name Remediation Category** Task Senior Admin. Assistant **Becky Bingaman** .25 56.32 \$14.08 **ATCAP** Admin support: formatting of memo for project Senior Draftperson/CAD Kurt Kamholz .50 75.08 \$37.54 **ATCAP** Download USGS benchmark to survey monitoring wells into USGS datum Geologist III Matt Lyter 5.75 80.00 \$460.00 **ATCAP** Update survey tables, figures, GW tables, soil borings Scientist IV Chris Clark 2,70 80.00 \$216.00 **ATCAP** Download transducer data for MW-31, setup on MW-30D, oversee pump test on backup well Senior Prof. Geologist Ron St. John 2.60 137,67 \$357.94 **ATCAP** Project Mangement / Email / Phone / Draft August IPCB Reponse Senior Prof. Geologist \$55.00 Steve Swenson .50 110.00 **ATCAP** Internal meeting to discuss status of project / possibility of abandoning the backup well Senior Prof. Geologist Ron St. John 2.20 137.67 \$302.87 **ATCAP** Discuss draft report with client & attorney Senior Prof. Geologist Ron St. John 1.00 137.67 \$137.67 **ATCAP** Discuss 11/18/16 meeting with the Village of Kirkand with Steve Swenson Senior Prof. Geologist 110.00 Steve Swenson 1.20 \$132.00 **ATCAP** Project Management / November 2016 GW Sampling Event

Electronic Filing: Received, Clerk's Office 5/18/2017 **Personnel Title** Hours Rate* (\$) **Total Cost Employee Name** Remediation Category Task Senior Prof. Geologist Steve Swenson 4.60 110.00 \$506.00 **ATCAP** Prep & attend 11/18/2016 meeting with the Village of Kirkland (Mayor, Trustee, public works) Senior Draftperson/CAD 75.08 Omar Sanchez .25 \$18.77 **ATCAP** Print figures for meeting with the Village of Kirkland Administrative Assistant III Becky Bingaman 43.80 1.00 \$43.80 **ATCAP** Formatting table for 11/18/2016 meeting with the Village of Kirkland Geologist III Matt Lyter 3.25 80.00 \$260.00 **GW-Field** Field prep for November 2016 sampling event Geologist III Matt Lyter 2.50 80.00 \$200.00 **GW-Field** Load low flow file onto low flow sampling computer, update with current water levels Scientist IV Tom Marzac 80.00 \$60.00 **ATCAP** QA/QC analytical summary table with November 2016 data Geologist III 80.00 Matt Lyter 15.25 \$1,220.00 **GW-Field** Collection of water level measurements / November 2016 GW Sampling Geologist III Matt Lyter 80.00 \$460.00 5.75 GW-Field Travel to and from site for November 2016 GW Sampling (2 trips) Scientist IV Chris Clark 5.51 80.00 \$440.80, **GW-Field** Travel to and from site for November 2016 GW Sampling (2 trips)

Electronic Filing: Received, Clerk's Office 5/18/2017 **Employee Name Personnel Title** Hours Rate* (\$) **Total Cost** Task Remediation Category Scientist IV Chris Clark 13.83 80,00 \$1,106.40 **GW-Field** Collection of water level measurements / November 2016 GW Sampling Scientist IV Chris Clark 1.24 80.00 \$99.20 **GW-Field** Project Mangement / Field Prep Senior Draftperson/CAD Omar Sanchez 1.75 75.08 \$131.39 **ATCAP** Prepare figures assoicated with November 2016 sampling event Scientist IV Chris Clark 80.00 1.72 \$137.60 **GW-Field** Prep to sample MW-30S and MW-30D in December 2016 Scientist IV Chris Clark 3.25 80,00 \$260.00 **GW-Field** Collect low flow samples of MW-30S and MW-30D Scientist IV Chris Clark 2.45 80.00 \$196.00 **GW-Field** Travel to and from Site for December 2016 sampling event Scientist IV Chris Clark 1.75 80,00 \$140.00 **GW-Field** Deliver groundwater samples to laboratory for analysis Professional Geologist Darren Lamsma .30 100.00 \$30.00 **GW-Field** Coordinate March 2017 groundwater sampling event Senior Prof. Geologist 110.00 Steve Swenson 3.50 \$385.00 **GW-Field** Update tables with March 2017 GW Sampling Event

Electronic Filing: Received, Clerk's Office 5/18/2017 **Personnel Title** Hours Rate* (\$) **Total Cost Employee Name** Remediation Category Task Senior Prof. Geologist Steve Swenson 2.00 110.00 \$220.00 **GW-Field** Deliver 55-gallon drum to site, check on status of March 2017 GW Sampling Scientist IV 93,86 Chris Clark 3.77 \$353.85 **GW-Field** Project Management / Pickup Rental truck for groundwater sampling / Load vehicle with field supplies Scientist III 2.75 80.00 \$220.00 Tom Marzec **GW-Field** QA/QC groundwater field parameters and analtyical data on figures from March 2016 sampling event Scientist IV 80.00 11.75 \$940.00 Chris Clark **GW-Field** Travel to and from site, collection of GW samples for March 2016 Scientist III 20,00 80.00 \$1,600.00 Tom Marzec GW-Field Collection of groundwater samples - March 2016 Scientist III 4.75 80.00 \$380.00 Tom Marzec **GW-Field** Travel to and from Site / deliver samples to laboratory Scientist III 80.00 \$40.00 .50 Tom Marzec **GW-Field** Project Management / March 2016 GW Sampling Event Senior Draftperson/CAD Omar Sanchez 11.50 75.08 \$863.42 **ATCAP** Preparation of Figures from March 2016 sampling event Senior Prof. Geologist 137.67 \$289.11 2.10 Ron St. John **ATCAP** Project Management / Conference call with client

Electronic Filing: Received, Clerk's Office 5/18/2017 **Personnel Title** Hours Rate* (\$) **Total Cost Employee Name** Task **Remediation Category** Senior Prof. Geologist Ron St. John 12.40 137.67 \$1,707.11 **ATCAP** Updating August 2016 Draft Amended Petition Senior Prof. Geologist Steve Swenson 1.40 110.00 \$154.00 **ATCAP** Updating August 2016 Draft Amended Petition / Figures Senior Prof. Geologist 1.80 110.00 \$198.00 Steve Swenson **ATCAP** Submitted FOIA requests for Canadian National RR - EPA, IEMA / Review responses Scientist IV Chris Clark 14.10 93.86 \$1,323.43 **ATCAP** Review / Draft response regarding the use of Air Sparging as Best Available Technology Senior Prof. Geologist 21.90 137.67 \$3,014.97 Ron St. John **ATCAP** Updates to August 2016 Draft Amended Petition, Submit Final Report Senior Prof. Geologist Steve Swenson 15.10 110.00 \$1,661.00 **ATCAP** Updates to August 2016 Draft Amended Petition, Submit Final Report Scientist IV Chris Clark .30 93.86 \$28.16 **ATCAP** Update figures with dissolved oxygen / iron for final report Senior Draftperson/CAD 6.75 75.08 Omar Sanchez \$506.79 **ATCAP** Edits / print figures for final report Administrative Assistant III Becky Bingaman 5.50 43.80 \$240.90 **ATCAP** Table formatting, formatting of amended petition for IPCB.

Electronic Filing: Received, Clerk's Office 5/18/2017 **Personnel Title Employee Name** Hours Rate* (\$) **Total Cost Remediation Category** Task Senior Prof. Geologist Ron St. John 9.80 137.67 \$1,349.17 **ATCAP** Review IEPA / IPCB comments regarding Janaury 5, 2017 Amended Petition & Project Mangement Senior Prof. Geologist Steve Swenson 3.40 110.00 \$374.00 **ATCAP** Discuss reimbursement of IPCB petition with IEPA / Begin organizing files Senior Prof. Geologist Steve Swenson 28.70 110.00 \$3,157.00 **ATCAP** Draft response to IPCB's comments regarding January 4, 2017 Amended Petition Scientist IV Chris Clark .33 93.86 \$30.97 **ATCAP** Project Mangement regarding IPCB's comments Senior Draftperson/CAD Omar Sanchez 3.75 75.08 \$281.55 **ATCAP** Update figures for response to IPCB's comments Administrative Assistant III Becky Bingaman .75 43.80 \$32.85 **ATCAP** Formatting Memo to IPCB Senior Prof. Geologist Ron St. John 1.50 137.67 \$206.51 **ATCAP** Project Mangement / Response to IPCB's 2-23-17 comments Senior Prof. Geologist Ron St. John 32.70 137.67 \$4,501.81 **ATCAP** Respones to IPCB's 2-23-17 comments Senior Prof. Geologist Steve Swenson 14.50 110.00 \$1,595.00 **ATCAP** Respones to IPCB's 2-23-17 comments

Electronic Filing: Received, Clerk's Office 5/18/2017 **Employee Name Personnel Title** Hours Rate* (\$) **Total Cost** Remediation Category Task Senior Prof. Geologist Steve Swenson 1.70 110.00 \$187.00 **ATCAP** Review IPCB's response to 3-17-17 Technical Memo Professional Geologist Darren Lamsma 100.00 1.00 \$100.00 **ATCAP** Review final draft 3-17-17 Technical Memo to IPCB Scientist IV Chris Clark 31.32 93.86 \$2,939.70 **ATCAP** Response to IPCB's 2-23-17 Questions, draft response for turbidity, edits to figures, text Administrative Assistant III Becky Bingaman 1.75 43.80 \$76.65 **ATCAP** Editing March 17, 2017 technical memorandum Senior Prof. Geologist Senior Professional Geologist 34.00 110.00 \$3,740.00 CCAP-Budget Development and Summary of Costs Incurred for Amended Petition Scientist IV Scientist IV 93.86 .33 \$30.97 **ATCAP** Project discussion and division of labor planning meeting Scientist IV Scientist IV \$507.78 5.41 93,86 **ATCAP** Response to IEPA comments of setback petition/ draft document and edits Scientist IV Scientist IV .50 93.86 \$46.93 **ATCAP** Discussion of air injection well conceptual design

^{*}Refer to the applicable Maximum Payment Amounts document.

Total of Consulting Personnel Costs	\$74,863.19
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Electronic Filing: Received, Clerk's Office 5/18/2017 Drilling and Monitoring Well Costs Form

1. Drilling

Number of Borings to Be Drilled	Type HSA/PUSH/ Injection	Depth (feet) of Each Boring	Total Feet Drilled	Reason for Drilling
1	HSA	26.00	26.00	Completion of Soil Boring SB-38
. 1	HSA	28.00	28.00	Completion of Soil Boring / Monitoring Well MW-31
(4-5-0		(

Subpart H
minimum payment
amount applies.

	Total Feet	Rate per Foot (\$)	Total Cost (\$)
Total Feet via HSA:	54.00	37.93	2,048.22
Total Feet via PUSH:			
Total Feet for Injection via PUSH:			
		Total Drilling Costs:	2,048.22

2. Monitoring / Recovery Wells

Number of Wells	Type of Well HSA / PUSH / 4" or 6" Recovery / 8" Recovery	Diameter of Well (inches)	Depth of Well (feet)	Total Feet of Wells to Be Installed (\$)
1	HSA	2.00	28.00	28.00
		1		N

Well Installation	Total Feet	Rate per Foot (\$)	Total Cost (\$)	
Total Feet via HSA:	28.00	19.96	.96 558.8	
Total Feet via PUSH:				
Total Feet of 4" or 6" Recovery:				
Total Feet of 8" or Greater Recovery:				
		Total Well Costs:	558.88	

Total Drilling and Monitoring Well Costs:	\$2,607.10
	Ψ2,007.10



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General Information for the Budget and Billing Forms

LPC#: (0370305005		County: DeKalb
City: Kir	kland		Site Name: Blake Leasing Co. LLC - Real Estate Series
Site Addı	ress: Kirklar	nd Quick Stop 411 West M	Main Street, Kirkland, Illinois 60146
IEMA Inc	cident No.: 8	391711	
IEMA No	otification Dat	te: <u>9-7-89</u>	
Date this	form was pr	repared: April 14, 2017	
This for	m is being s	submitted as a (check one	e, if applicable):
\boxtimes	Budget Pro	-	
	Budget Am	endment (Budget amendme	nents must include only the costs over the previous budget.)
_	Billing Pack	kage	
	_		(a) of report(a) decrementing the costs requested:
	·	Technical Report	(s) of report(s) documenting the costs requested: Technical Memorandums
	Name(s):	Jan 5, 2017	2/23/17 3/17/17 4/21/17
	Date(s):	Jan 3, 2017	2/20/11 3/11/11 4/21/11
This pag	kage is beir	ng submitted for the site a	activities indicated below:
35 III. Ac	im. Code 73	4:	
	Early Action	n	
	Free Produ	ct Removal after Early Action	ion
	Site Investi	gation S	Stage 1: Stage 2: Stage 3:
\boxtimes	Corrective A	Action A	Actual Costs
35 III. Ac	lm. Code 73	2:	
	Early Action	1	
	•	ct Removal after Early Action	on
	Site Classif	·	
	Low Priority	Corrective Action	
	·	y Corrective Action	,
35 III. Ac	im. Code 73	1:	
	Site Investi	gation	
	Corrective .	Action	

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The following address will be used as the mailing address for checks and any final determination letters regarding payment from the Fund.

Pay to the order of: Blake Lea	sing Company,	LLC - Real E	state Serie	S	
Send in care of: John D. Blake) ´				
Address: PO Box 98 // 9373 H	layrack Trail				
City: Stillman Valley		State: <u>IL</u>		Zip: <u>6</u> 1	084
The payee is the: Owne	er 🗌 Ope	erator 🛚	(Check or	ne or both.)	
				W-9 must be	
Signature of the owner or operat	or of the UST(s)	(required)		Click here to	print off a W-9 Form.
Number of petroleum USTs in Ili parent or joint stock company of or joint stock company of the ow	the owner or o	perator; and			
Fewer than 101:	∑ 101 or	more: \square			
Number of USTs at the site: 14 have been removed.)	ţ(Nu	ımber of UST	s includes	USTs presently at	the site and USTs that
Number of incidents reported to	IEMA for this s	ite: One			
Incident Numbers assigned to the	ne site due to re	eleases from	USTs: 89	31717	
Please list all tanks that have ev	er been located	d at the site a	nd tanks th	at are presently loo	cated at the site.
Product Stored in UST	Size (gallons)	Did US [*] a rele		Incident No.	Type of Release Tank Leak / Overfill / Piping Leak
Gasoline	2,000	Yes 🗌	No 🖂		
Gasoline	1,000	Yes 🗌	No 🗌		
Diesel Fuel	1,000	Yes 🔀	No 🗌	891717	Piping Leak
Gasoline	5,000	Yes 🗌	No 🛚		
Gasoline	5,000	Yes 🗌	No 🖂		
Gasoline	500	Yes 🔀	No 🗌	891717	Tank Leak
Gasoline	500	Yes 🗌	No 🖂		

No 🖂

No 🖂

Yes 🗌

Yes 🗌

500

500

Gasoline

Gasoline

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Product Stored in UST	Size (gallons)	Did UST have a release?		Incident No.	Type of Release Tank Leak / Overfill / Piping Leak	
Gasoline	300	Yes 🗌	No 🖂			
Gasoline	10,000	Yes 🗌	No 🖂			
Gasoline	4,000	Yes 🗌	No 🖂			
Diesel Fuel	6,000	Yes 🗌	No 🖂			
Gasoline	3,000	Yes 🗌	No 🔀			
		Yes 🗌	No 🗌			
		Yes 🗌	No 🗌			
		Yes 🗌	No 🗌			
		Yes 🗌	No 🗌			
		·				

Add More Rows

Undo Last Add

Owner/Operator and Licensed Professional Engineer/Geologist Budget Certification Form

I hereby certify that I intend to seek payment from the UST Fund for activities for Leaking UST incident 891717 this budget are for necessary activities and are reasonable and according also certify that the costs included in this budget are not for correction of 415 ILCS 5/57, no costs are included in this budget that are not do costs exceed Subpart H: Maximum Payment Amounts, Appendix D Appendix E Personnel Titles and Rates of 35 Ill. Adm. Code 732 or payment from the Fund pursuant to 35 Ill. Adm. Code 732.606 or 73 amendment. Such ineligible costs include but are not limited to:	. I further certify that the costs set forth in urate to the best of my knowledge and belief. I we action in excess of the minimum requirements described in the corrective action plan, and no Sample Handling and Analysis amounts, and 734. I further certify that costs ineligible for
Costs associated with ineligible tanks. Costs associated with site restoration (e.g., pump islands, Costs associated with utility replacement (e.g., sewers, ele Costs incurred prior to IEMA notification. Costs associated with planned tank pulls. Legal fees or costs. Costs incurred prior to July 28, 1989. Costs associated with installation of new USTs or the repa	ectrical, telephone, etc.).
Owner/Operator: Blake Leasing Compnay, LLC	
Authorized Representative: John Blake	Title: Owner
Signature:	Date:
Subscribed and sworn to before me the day of	
Se	eal:
(Notary Public)	
In addition, I certify under penalty of law that all activities that are the conducted under my supervision or were conducted under the super or Licensed Professional Geologist and reviewed by me; that this play prepared under my supervision; that, to the best of my knowledge at or report has been completed in accordance with the Environmental 732 or 734, and generally accepted standards and practices of my practice and complete. I am aware there are significant penalties for to the Illinois EPA, including but not limited to fines, imprisonment, of Environmental Protection Act [415 ILCS 5/44 and 57.17].	rvision of another Licensed Professional Engineer an, budget, or report and all attachments were not belief, the work described in the plan, budget, Protection Act [415 ILCS 5], 35 III. Adm. Code profession; and that the information presented is or submitting false statements or representations
L.P.E./L.P.G.: Ron St. John L.P.E	E./L.P.G. Seal:
L.P.E./L.P.G. Signature:	Date:
Subscribed and sworn to before me the day of	
Se	eal:
(Notary Public)	

The Illinois EPA is authorized to require this information under 415 ILCS 5/1. Disclosure of this information is required. Failure to do so may result in the delay or denial of any budget or payment requested hereunder.